HLE NOTATIONS		M.To
Entered in NID File	Checked by Chief	JAK
Entered On S R Sheet	Copy NID to Field Office	
Location Map Pinned	Approval Letter	
Card Indexed	Disapproval Letter	
I W R for State or Fee Land		
COMPLETION DATA:		
Date Well Completed	Location Inspected	0.0000000000000000000000000000000000000
OW WW TA	Bond released	
GW OS PA.	State of Fee Land	***************************************
roe:	S FILED	
Driller's Log8-34-69		
Electric Logs (No.)		
E RUAL INDALATO)E-1 Governo	GR.NGR.N.	Micro
Boreho S		

CONDITIONS OF APPROVAL, IF ANY:

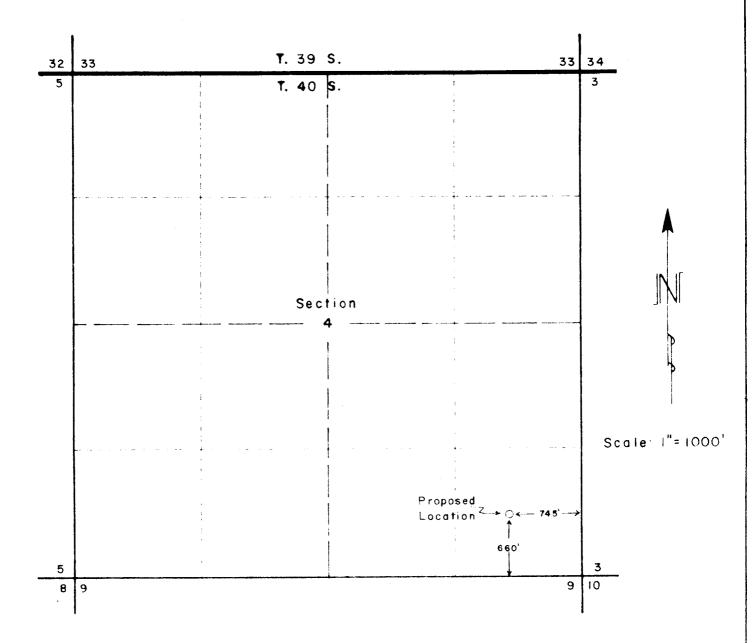
SUBMIT IN 1

Form approved.
Budget Bureau No. 42-R1425.

(Other instructional reverse side)

UNITED STATES

		OF THE INTER	IOIX		5. LEASE DESIGNAT	ION AND MERIAL NO.
	GEOLOG	ICAL SURVEY			14-20-1	509-2052
APPLICATION	FOR PERMIT TO	O DRILL, DEEPE	N, OR PLUG E	BACK	도 함께도 뭐 그냥	TTEE OR TRIBE NAME
TYPE OF WORK					7. UNIT AGREEMEN	m Namm
	_L sca	DEEPEN 🗌	PLUG BA	CK 📙	I. UNII AUREEMAN	1 Name
CYPE OF WELL GAS		SIN ZOI	IGLE MULTIE	PLE	8. FARM OR LEASE	NAME
ELL WE AME OF OPERATOR	CLL OTHER	201	AL ZONE		NW Lamay	
Zoller	and Danmeber	rg.			9. WELL NO.	** ** *** ****
DRESS OF OPERATOR					#1	
219 Pe	tteren Bill		is to secution onto \$)		10. FIELD AND POO	L, OR WILDCAT
surface	port location clearly and i			ξ."	11. SEC., T., R., M.,	OR BLK.
	etion 4 - 74	D. REF & OCC.	rsi.		AND SURVEY OF	R AREA
proposed prod. zone	-	51 21		G	Section	4-405-25E
ISTANCE IN MILES A	ND DIRECTION FROM NEARI	IST TOWN OR POST OFFICE	•		12. COUNTY OR PAR	ISH 13. STATE
		radio Post		و أن	Sen Juan	UZAH
ISTANCE FROM PROPOS OCATION TO NEAREST			OF ACRES IN LEASE		F ACRES ASSIGNED	
ROPERTY OR LEASE LI Also to nearest drlg.	. unit line, if any)	660'	1500	00 222	80	<u> </u>
ISTANCE FROM PROPO O NEAREST WELL, DR	ILLING. COMPLETED.		OPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
R APPLIED FOR, ON THIS	ther DF, RT, GR, etc.)	2,00	6000	1	22. APPROX. DATE	WORK WILL START
	wicz 22, 102, 013, 013,				December	r 20. 1966
5194 GR	PI	ROPOSED CASING AND	CEMENTING PROGR	AM		
		WEIGHT PER FOOT	SETTING DEPTH	1 :	QUANTITY OF CE	MEND
SIZE OF HOLE	SIZE OF CASING	WEIGHT LEW ROOT	SELLING DELLIL	I	. Quintiti or on	
17-inch	13-3/8ths	, 484	150		150 ex	
No water	flows are en	ticipated.	150°	Ola	est love	
No water Drillster	n casing of : m is encount	5-1/2" OD 15. ered, or sha	.50, J.55 wi Ll be plugge	11 be		
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BOVE SPACE DESCRIBE If proposal is to denter program, if any	PROPOSED PROGRAM: If p	5-1/2" OD 15. ered, or shall the end regular and regu	lug back, give data on p	11 be and and	bandoned	of -ds.



WELL LOCATION Zoller & Danneberg No.1 NW Ismay

Located 660 feet North of the South line and 745 feet West of the East line of Sention 4, Township 40 South, Hinge 25 East, Salt Lake Base 6 Meridian San Juan Co., Utah. Existing ground elevation determined at 5194 feet based on adjoining locations.

1100

Parenty lending the only of the earlies of the market order only is the used of the first thing to use the later of the rest of market order order.

Enderich Beed

FREDERICK H. REED Hegistered Lond Surveys

State of Utah No. 2689

ZOLLER & DANNEBERG Denver, Colorado

WELL LOCATION PLAT

Sec. 4 - T. 40 S. - R. 25 E. San Juan County, Utah

CLARK-REED & ASSOC. That Dec. 8, 1966

ZOLLER AND DANNEBERG

219 PATTERSON BUILDING DENVER, COLORADO 80202

December 19, 1966

State of Utah Oil and Gas Conservation Commission 348 East South Temple Salt Lake City, Utah 84111

Attention: Mr. Cleon B. Feight

RE: Northwest Ismay Well #1
SE\SE\SE\SE\Section 4-40S-25E
San Juan County, Utah

Gentlemen:

We enclose for your information and approval, a copy of our Application for Permit to Drill and one certified copy of Staking Plat for the captioned well.

Very truly yours,

ZOLLER AND DANNEBERG

Secretary

encls.

December 22, 1966

Zoller and Danneberg 219 Patterson Building Denver, Colorado

> Re: Well No. NW Ismay #1, Sec. 4, T. 40 S., R. 25 E., San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-037-20176 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:sc

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Box 959
Farmington, New Maxico

Marin

FORM OGG-8X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name &	Number ZOLLE	R & DANNEBERG N. W. ISI	MAY #1
Operacor	Zoller & Danı	neberg Address 219 Patte	rson Building
Contractor_	Arapahoe Dri	lling Coderess Denver,	Colorado Phone 534-0836
Location_SF	[玄 SE 玄 Sec. <u>4</u>	T.40 XX R. 25 E San	n Juan Counday nty, Utah
Water Sands	t o	.,	
<u>D</u> e	<u>epth</u>	<u>Volume</u>	Quality
From	To	Flow Rate or Head	Fresh or Salty
1None	"Mer Paules elle Mille Smith Mar "Steddelad Smith Mer (1994), V et (Miller au reen 1		
2			
3			
4.	The state of the s		
5			
		(Continued	on reverse side if nec.)
Formation To	ops:		
Remarks:		· · · · · · · · · · · · · · · · · · ·	

NOTE:

- (a) Upon diminishing supply forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form.)
- c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers	Log:	(Continued)

Entra d a	855	feet
Carme1	1030	feet
Navajo	1257	feet
Kayenta	1555	feet
Wingate	1630	feet
Chinle	1910	feet
Moenkope	2810	
Coconino	3060	feet
Organ Rock	3115	feet
Hermosa	4920	feet
Ismay	5958	feet
Desert Creek	6056	feet

Rule C-20

REPORTING OF FRESH WATER SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

UNI D STATES

SUBMIT IN DUPLICA-

Form approved. Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

WELL CO	MPLETION C	R RECOM	PLETION F	REPORT .	AND	LOG*	Nava	•	TEE OR TRIBE NAM
1a. TYPE OF WEL	L: OIL WELL	GAS WELL	DRY X	Other			7. UNIT AGR	**	NAME
b. TYPE OF COM	PLETION:				- · · -				
WELL NEW	WORK DEEP-	PLUG BACK	DIFF. RESVR.	Other			S. FARM OR Northw		
2. NAME OF OPERAT							9. WELL NO.		# Direct
3. ADDRESS OF OPER	er & Danne	perg	<u> </u>	•			— i i		
	Patterson						10. FIELD A	ND POOL	, OR WILDCAT
	L (Report location c			y State requir	ements)*	Wilde		
At surface 6	60' FSL X	745 FEL					OR AREA		R BLOCK AND SURVE
At top prod. int	erval reported below	Same					Sec.li,	THOS	,R25E
At total depth	Sqme :			•					
	•		14. PERMIT NO.		DATE I	SSUED	12. COUNTY PARISH	OR	13. STATE
	4.2						San Ju		Utah
15. DATE SPUDDED	16. DATE T.D. REAC	 					B, RT, GR, ETC.)*	19. E	LEV. CASINGHEAD
12-23-66 20. total depth, md	1-22-67	1-23	→0 / D 22. IF MUL			GR 5196			CABLE TOOLS
20. TOTAL BEPTH, MB	& TVD 21. PLUG, B	ACK T.D., MD & TV	HOW M		'	DRILLED		, LS	CABLE TOOLS
24. PRODUCING INTER	VAL(S), OF THIS CO	IPLETION-TOP, I	OTTOM, NAME (N	AD AND TVD)*			0200	25	. WAS DIRECTIONAL
None									SURVEY MADE YOS
								07	
	ND OTHER LOGS RUN		mova Dass	Conto :	./az	34~~~	·	21. WA	NO
28.	ction Late		G RECORD (Rep						ON
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET		LE SIZE	. 301 111		NG RECORD		AMOUNT PULLED
8 5/8	24#	1621	1	1 "	1	50 Sax			None
						<u> </u>			
].	
			1		<u> </u>		MUNTAL DEG		
29.		VER RECORD	ACKS CEMENT*	SCREEN (M		30.	TUBING REC	·	PACKER SET (MD)
SIZE	10F (3ID)	311081 (810) 8	ACKS CEMENT	SCREEN (M	-	5121	DEFIN SEI (E	-	PACKER SEE (ME)
					-				
31. PERFORATION REC	CORD (Interval, size o	ind number)		32.	ACI	D, SHOT, FR	ACTURE, CEMEN	T SQUE	EZE, ETC.
				DEPTH INT	TERVAL	(MD)	AMOUNT AND KIN	ID OF M	ATERIAL USED
	•								
	r						- JA I	N 30	-1007
	· · ·						*		
33.*			PROI	DUCTION			U.S. CEC	LCGIC/	NE SURVEY
DATE FIRST PRODUCT	ION PRODUCT	ION METHOD (Flo	owing, gas lift, pr	umping—size	and ty	pe of pump)	WELL		· (Producing or
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.		GAS-MCF.	WATER—BB	Ĺ. (GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-	MCF.	WAT	ER—BBL.	OIL GR	AVITY-API (CORR.)
34. DISPOSITION OF G	AS (Soid, used for fue	el, vented, etc.)		1			TEST WITNE	SSED BY	
35. LIST OF ATTACH	MENTS						1		
			•						
36. I hereby certify	that the foregoing a	ind attached info	ormation is comp	lete and corr	ect as	determined fr	om all available	records	
35. LIST OF ATTACH	MENTS		ormation is comp	elete and corr	ect as	determined fr			- 30 - 5

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or but pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal is and or steins 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Consult local State item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 2; and in item 24 show the producing intervals, to intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval, to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OFFIN, FLOWING	l somos		DESCRIPTION CONTRACTOR		TOP	ď
FORMATION	TOP	Воттом	250	SCRIPTION, COALFAIS, FAC.	NAME	MEAS, DEPTH	TRUE VERT. DEPTH
					Entrada	855	
					Carmel	1030	
ž.		٠.	-		Navajo	1257	
					Kayenta	1555	
					Wingate	1630	
			•		Chinle	1910	
*1					Moenkopi	28100	
٠.			-		Coconino	3060	
					Organ Rock	3115	
		,			Hermosa	1,920	
					Ismay	5958	
					Lower Ismay	5984	
					Desert Cr.Sh.	9109	
						6056	
					Chimney Rock	6160	
	<u></u>				T.D.	6180	***
		•			•		
	:						
	-				-	_	-

Form 9 (May	
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11 **STATES**

SUBMIT IN TRIP.

Form approved. Budget Bureau No. 42-R1424.

LI AIT IN LINE III LINE IN Verse side)	D. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	14-20-603-2052
RY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
m for proposals to drill or to deepen or plug back to a different reservoir.	Navajo

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo
1. OIL GAS OTHER DRY HOLO	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Moller & Danneberg	Northwest Ismay
3. ADDRESS OF OPERATOR	9. WELL NO.
P19 Patterson Building, Denver, Colorado	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface 660 FSL X 745 FEL	Wildcat
SE SE Sec. L	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Thos, R25E, San Juan County, Utah	Sec.4, T40S, R25E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

5184 GR 5196 KB San Juan Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	CE OF	INTENTION TO:		SUBSEQUENT RE	PORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL	
SHOOT OR ACIDIZE		ABANDON*	X	SHOOTING OR ACIDIZING	ABANDON MENT*	-
(Other)		CHANGE PLANS		(Other) (Note: Report results of mul Completion or Recompletion R	tiple completion on Well eport and Log form.)	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We propose to plug and abandob the well in the following manner:

Plug #1 60001-T.D. Plug #2 4650 - 4950 : Plug #3 3000 - L000 : 15000-1650 Plug 和 Plug #5

10 Sax @ surf. w/marker

JAN 30 1937

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and corre	TITLE	DATE <u> </u>
(This space for Federal or State office use)		
conditions of Approval, is any: JAN 2.2 1967 P. T. Martini M DISTRICT ENGINEES	See Instructions on Reverse Side.	DATE

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL GAS WELL OTHER DRY Hole NAME OF OPERATOR ZOLLOR & Danneberg ADDRESS OF OPERATOR 219 Patterson Building, Denver, Colorado Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 P3L X 745 FEL SR 3R Sec. 4 T403, R25R, San Juan County, Utab			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
				8. FARM OR LEASE NAME Northwest Ismay 9, WELL NO.	
			Worthwest		
			10. FIELD AND POOL, OR WILDCAT WILGAT 11. SBC., T., R., M., OR BLE. AND SURVEY OR ARBA Sec.4, T403, R25E		
					BRMIT NO.
Check		ate Nature of Notice, Report, or			
NOTICE OF 13	TENTION TO:	MESSUS.	QUENT REPORT OF:		
PEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING ALTERING	·	
SHOOT OR ACIDIES	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMI	ENT*	
REPAIR WELL (Other)	WELL CHANGE PLANS (Other) (NOTE: Report res		lts of multiple completion on Well npletion Report and Log form.)		
	1 1	Completion or Recom	pletion Report and Log for	orm.)	
ESCRIBE PROPOSED OR COMPLETED proposed work. If well is discrete to this work.) *	plugged and abs	ertinent details, and give pertinent date e locations and measured and true verti		te of starting any	
ESCRIBE PROPOSED OR COMPLETED proposed work. If well is disent to this work.) * We have following many for (NT) Plants of the state of	plugged and absonner: ug #1 6000*=618 ug #2 1:850*=1:99 ug #3 3000*=1:00 ug #1 1500=1650 ug #5 10 8ax Si	ertinent details, and give pertinent date e locations and measured and true vertinent date e locations and measured and measur	s, including estimated dalcal depths for all markets and the control of the contr	the of starting any re and sones perti-	
PROPOSED OR COMPLETED Proposed work. If well is directly well is directly well in the base following many or (NE) P.	plugged and absonner: ug #1 6000*=618 ug #2 1:850*=1:99 ug #3 3000*=1:00 ug #1 1500=1650 ug #5 10 8ax Si	ertinent details, and give pertinent date locations and measured and true vertinent date with the second of this well on the second of the seco	s, including estimated delean depths for all markets and the second seco	te of starting any re and some perti-	

February 2, 1967

Zoller and Danneberg 219 Patterson Building Denver, Colorado 80202

> Re: Well No. NW Ismay #1, Sec. 4, T. 40 S., R. 25 E., San Juan County, Utah

.000

Gentlemen:

It has come to the attention of this office that you wish to have all information on the above mentioned well held confidential. However, in order for this office to hold said information confidential, we must have a letter from you requesting such. If we do not hear from you by February 17, 1967, we will assume that the information can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cam

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

IL & GAS CONSERVATION BOARD

Delbert M. Draper, Jr.
Chairman
Charles R. Henderson
Guy M. Cardon
Robert R. Norman
Wallace D. Yardley

348 East South Temple Suite 301 Salt Lake City, Utah 84111

328-5771

August 24, 1967

Cleon B. Feight
Director
Paul W. Burchell
Chief Petroleum Engineer

Zoller and Danneberg 219 Patterson Building Denver, Colorado 80202

> Re: Well No. NW Ismay #1, Sec. 4, T. 40 S., R. 25 E., San Juan County. Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very turly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

SC

Encl: Forms OGC-3

Sorry for the oversight!

August 24, 1967

Zoller and Danneberg 219 Patterson Building Denver, Colorado 80202

> Re: Well No. NW Ismay #1, Sec. 4, T. 40 S., R. 25 E., San Juan County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very turly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

4C

Encl: Forms OGC-3

August 31, 1967

Zoller and Bannaberg 219 Patterson Building Benver, Colorado 80202

> Re: Well Mo. MW Ismay #1, Sec. 4, T. 40 S., R. 25 K., San Juan County, Utah.

Centlemen:

In checking our files, it was noted that you have not filed the "Subsequent Report of Abandonment", and the Water Sands encountered while drilling.

Please complete the enclosed forms and return them to this office as soon as possible.

Thank you for your cooperation in this matter.

Very truly yours,

EXVISION OF OIL & GAS COMMERVATION

SHARON CAMERON REGORDS GLERK

April 1, 1968

Zoller and Danneberg 219 Patterson Building Denver, Colorado 80202

> Re: Well No. NW Ismay #1, Sec. 4, T. 40 S., R. 25 E., San Juan County, Utah.

Gentlemen

In checking our files, it has come to the attention of this office that you have not as yet filed the water sands encountered while drilling for the above mentioned well.

Please complete the enclosed Form OGC-8-X, and return to this office as soon as possible.

Thank you for your cooperation with respect to this request.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

SC

Enclosures: Form OGC-8-X